

**ARKANSAS PUBLIC SERVICE COMMISSION  
QUARTERLY RATE CASE REPORT  
PURSUANT TO ARK. CODE ANN. § 23-4-420  
FOR THE QUARTER ENDED SEPTEMBER 30, 2022**

**DOCKET:** 22-064-U

**COMPANY:** Liberty Utilities (Pine Bluff Water) Inc. (LUPB)

**CASE STYLE:** IN THE MATTER OF THE APPLICATION OF LIBERTY UTILITIES (PINE BLUFF WATER) INC. FOR APPROVAL OF A GENERAL CHANGE OR MODIFICATION IN RATES, CHARGES, AND TARIFFS

**CASE FILED:** September 30, 2022

**APPLICATION  
SUMMARY:**

Company's current authorized retail revenue requirement is \$10,159,516. The retail revenue requirement requested is \$15,196,394. LUPB is proposing an Alternative Proposed Phase-In over three years. The percentage increase by rate class for each year is:

	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
Residential	12.0%	10.7%	9.7%
Commercial	28.2%	22.0%	18.0%
Industrial	48.3%	32.6%	24.6%
Public Authority	10.8%	9.8%	8.9%
Resale/Bulk	4.8%	4.6%	4.4%
Private Fire	0.0%	0.0%	0.0%

The estimated monthly impact on the average residential customer is \$4.22 or 16%.

The current authorized return on equity and overall rate of return is 5.35%. The requested return on equity and overall rate of return is 6.16.%

**PROCEDURAL**

**SCHEDULE:** Procedural Schedule to be established by Commission order.

**STATUTORY FINAL**

**ORDER DEADLINE:** August 1, 2023

**GENERAL STAFF CONTACT:** Donna Gray, Executive Director  
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**DOCKET:** 21-097-U

**COMPANY:** Black Hills Energy Arkansas, Inc. (BHEA)

**CASE STYLE:** IN THE MATTER OF THE APPLICATION OF BLACK HILLS ENERGY ARKANSAS, INC. FOR APPROVAL OF A GENERAL CHANGE IN RATES AND TARIFFS

**CASE FILED:** December 10, 2021

**APPLICATION SUMMARY:**

Company's current authorized retail revenue requirement is \$105,286,730. The retail revenue requirement requested is \$152,382,799. The percentage increase by rate class is:

Residential - 22.7%  
Business 1 - 11.3%  
Business 2 - 8.7%  
Business 3 – 8.6%  
Business 4 – 8.7%  
Business 5 – 9.3%  
Gas Lights – 8.7%  
Irrigation – 26.4%

The estimated monthly impact on average residential customer is \$8.65 or 10.16%.

The current authorized return on equity is 9.61% and the overall rate of return is 5.615%. The requested return on equity is 10.2% and the requested overall rate of return is 6.16%.

**STATUS:** The public evidentiary hearing was held on August 30, 2022.

**STATUTORY FINAL**

**ORDER DEADLINE:** October 9, 2022

**GENERAL STAFF CONTACT:** Donna Gray, Executive Director  
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**DOCKET:** 21-070-U

**COMPANY:** Southwestern Electric Power Company (SWEPCO)

**CASE STYLE:** IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN ELECTRIC POWER COMPANY FOR APPROVAL OF A GENERAL CHANGE IN RATES AND TARIFFS

**CASE FILED:** July 23, 2021

**APPLICATION SUMMARY:**

Company's current authorized retail revenue requirement is \$179,621,123. The retail revenue requirement requested is \$264,167,767. The percentage increase by rate class, including fuel is:

Residential 17.4%  
General Service 4.9%  
Lighting & Power Secondary 12.6%  
Lighting & Power Primary 7.2%  
Lighting & Power TOU 5.6%  
Total Industrial Transmission 3.3%  
Municipal 11.8%  
Private, Outdoor, & Area Lighting -4.7% (decrease)  
Municipal Street & Public Street & Hwy Lighting -2.3% (decrease)  
Total Retail 12.2%

The estimated monthly impact on an average residential customer is \$18.89, or 17%, for 1000 kWh.

The current authorized return on equity is 9.45% and the overall rate of return is 4.93%. The requested return on equity is 10.35% and the requested overall rate of return is 5.69%.

SWEPCO notified the Commission of its re-election to implement a Formula Rate Review Rider pursuant to Act 725 of 2015. The Formula Rate Plan, Act 725 of 2015, provides for a 4% adjustment to base rates annually.

**STATUTORY FINAL**

**ORDER DEADLINE:** May 23, 2022

**COMMISSION**

**FINDINGS:** On May 23, 2022, after public hearings, the Commission approved a total rate schedule revenue requirement of \$172,498,828. The estimated monthly impact on the average residential customer is an increase of 2.7%.

**STATUS:** On June 22, 2022, SWEPCO filed a Petition for Rehearing of Order No. 14. Responses from Western Arkansas Large Energy Consumers and General Staff of the Arkansas Public Service

Commission were filed on July 5, 2022, with a Commission decision to follow. By Order No. 19 issued on July 21, 2022, the Commission denied SWEPCO's Petition for Rehearing of Order No. 14.

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