## ARKANSAS PUBLIC SERVICE COMMISSION QUARTERLY RATE CASE REPORT PURSUANT TO ARK. CODE ANN. § 23-4-420 FOR THE QUARTER ENDED SEPTEMBER 30, 2021

DOCKET:	21-070-U		
COMPANY:	Southwestern Electric Power Company		
CASE STYLE:	IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN ELECTRIC POWER COMPANY FOR APPROVAL OF A GENERAL CHANGE IN RATES AND TARIFFS		
CASE FILED:	July 23, 2021		
APPLICATION SUMMARY:	Company's current authorized retail revenue requirement is \$179,621,123. The retail revenue requirement requested is \$264,167,767. The percentage increase by rate class, including fuel is:		
	Residential 17.4% General Service 4.9% Lighting & Power Secondary 12.6% Lighting & Power Primary 7.2% Lighting & Power TOU 5.6% Total Industrial Transmission 3.3% Municipal 11.8% Private, Outdoor, & Area Lighting -4.7% (decrease) Municipal Street & Public Street & Hwy Lighting -2.3% (decrease) Total Retail 12.2%		
	The estimated monthly impact on an average residential customer is \$18.89, or 17%, for 1000 kWh.		
	The current authorized return on equity is 9.45% and the overall rate of return is 4.93%. The requested return on equity is 10.35% and the requested overall rate of return is 5.69%.		
	SWEPCO notified the Commission of its re-election to implement a Formula Rate Review Rider pursuant to Act 725 of 2015. The Formula Rate Plan, Act 725 of 2015, provides for a 4% adjustment to base rates annually.		
STATUS:	General Staff and other Intervenors are in the process of analyzing SWEPCO's filing and developing and preparing Direct Testimony.		

PROCEDURAL SCHEDULE:	Per Order No. 6 issued September 14, 2021
	Staff and Intervenor Direct Testimony: December 7, 2021 Company Rebuttal Testimony: January 13, 2022 Staff and Intervenor Surrebuttal Testimony: February 17, 2022 Company Sur-Surrebuttal Testimony: February 24, 2022 Settlement or Issues List: March 4, 2022 Opposition to Settlement: March 8, 2022 Evidentiary Hearing: March 15 – 16, 2022 9:30 a.m. Arkansas Public Service Commission 1000 Center Street Little Rock, Arkansas 72201 Public Comment Hearing(s): March 29, 2022 and March 31, 2022 (Locations to be determined)

STATUTORY FINAL ORDER DEADLINE:

May 23, 2022

**GENERAL STAFF CONTACT:** 

Donna Gray, Executive Director <u>Donna.Gray@arkansas.gov</u> 501-682-1794

DOCKET:	20-001-U		
COMPANY:	Ashley-Chicot Electric Cooperative, Inc.		
CASE STYLE:	IN THE MATTER OF THE APPLICATION OF ASHLEY-CHICOT ELECTRIC COOPERATIVE CORPORATION FOR APPROVAL OF A GENERAL CHANGE IN RATES, CHARGES, AND TARIFFS		
CASE FILED:	November 30, 2020		
APPLICATION SUMMARY:	Company's current authorized retail revenue requirement is \$10,141,505. The retail revenue requirement requested is \$10,603,309, an approximate 4.55% increase. The percentage increase by rate class is:		
	Residential 5.0% Outdoor Lighting 4.58% Small Commercial 10.0% New Medium Commercial 10.0% Irrigation 1.79% Large Power 3.38% Optional Irrigation 10.0% Park Service .02%		
	The estimated monthly impact on average residential customer is \$6.81 or 6.1%.		
PROCEDURAL SCHEDULE:	Per Order No. 3 issued on March 3, 2021 and Order No. 5 issued on May 25, 2021:		
	Staff and Intervenor Direct Testimony: April 20, 2021 Company Rebuttal Testimony: June 15, 2021 Staff and Intervenor Surrebuttal Testimony: June 29, 2021 Company Sur-Surrebuttal Testimony: Wednesday, July 7, 2021 Settlement or Issues List: July 16, 2021 Opposition to Settlement: July 21, 2021 Evidentiary Hearing: July 28, 2021 at 9:30 a.m. Arkansas Public Service Commission 1000 Center Street Little Rock, Arkansas 72201		
	Public Comment Hearing per Order No. 9 issued on July 28, 2021: August 17, 2021 at 6:00 p.m. Office of Ashley-Chicot Electric Cooperative 307 East Jefferson Street Hamburg, Arkansas 71646		

STATUTORY FINAL

**ORDER DEADLINE:** September 30, 2021

**COMMISSION FINDINGS:** On September 27, 2021, after public hearings, the Commission approved the *Settlement Agreement* submitted by the parties which provided a total rate schedule revenue requirement of \$10,119,875.

The estimated monthly impact on average residential customer is \$5.51 or 4.62%.

**GENERAL STAFF CONTACT:** 

Donna Gray, Executive Director <u>Donna.gray@arkansas.gov</u> 501-682-1794

DOCKET:	15-002-U		
COMPANY:	Black Hills Energy Arkansas, Inc.		
CASE STYLE:	NOTICE OF APPLICATION FOR GENERAL CHANGE OR MODIFICATION IN RATES, CHARGES, AND TARIFFS, TO BE FILED BY BLACK HILLS ENERGY ARKANSAS, INC.		
NOTICE OF INTENT FILED:	September 2	0, 2021	
	Commission change or mo	n. § 23-4-401 requires utilities to notify the of its intention to file an application for a general odification in its rates and charges at least sixty (60) earlier than ninety (90) days before an application is	
CASE SUMMARY:	Black Hills Energy Arkansas, Inc. (BHEA) filed its notice of intent to file a General Rate Change Application. BHEA seeks an increase in rates in an unspecified amount. This amount will be clarified once the Application is filed.		
STATUS:	Filing of Application due November 19 to December 19, 2021.		
PROCEDURAL SCHEDULE:		Procedural schedule to be established after application files.	
STATUTORY FINAL ORDER DEADLINE:		To be determined after application files.	
GENERAL STAFF CONTACT:		Donna Gray, Executive Director Donna.gray@arkansas.gov	